

The following described lands will be offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, beginning at 9:00 am, March 1, 2011.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
Big Horn								
1	1, 2, 3, 4, 5, 6, 7, 8	9.S	44.E	16	All	640.00	_____	_____
2	1, 2, 3, 4, 5, 6, 7, 8	9.S	44.E	36	Lots 1 thru 16, N2	925.01	_____	_____
Dawson								
3	1, 2, 3, 4, 5, 6, 7	20.N	53.E	16	All	* 640.00	_____	_____
Glacier								
4	2, 3, 4, 5, 6, 7, 15, 20	30.N	8.W	36	Lot 1 (subject to 70-16-201, MCA)	29.88	_____	_____
5	1, 2, 3, 4, 5, 6, 7, 10	32.N	5.W	36	All	* 640.00	_____	_____
6	1, 2, 3, 4, 5, 6, 7, 21	33.N	6.W	1	N2SW4, part of platted townsite of Cut Bank	* 83.70	_____	_____
7	1, 2, 3, 4, 5, 6, 7, 11	36.N	5.W	4	Lots 3, 4	* 81.04	_____	_____
8	1, 2, 3, 4, 5, 6, 7	36.N	5.W	6	SE4	* 160.00	_____	_____
9	1, 2, 3, 4, 5, 6, 7	36.N	5.W	8	S2NE4	80.00	_____	_____
10	1, 2, 3, 4, 5, 6, 7	36.N	5.W	9	S2NW4	80.00	_____	_____
11	1, 2, 3, 4, 5, 6, 7	37.N	5.W	9	N2	* 320.00	_____	_____
12	1, 2, 3, 4, 5, 6, 7	37.N	5.W	32	SE4	* 160.00	_____	_____
13	1, 2, 3, 4, 5, 6, 7, 11	37.N	5.W	33	S2SW4	* 80.00	_____	_____
14	1, 2, 3, 4, 5, 6, 7	37.N	6.W	13	E2SE4, S2SW4	* 160.00	_____	_____
15	1, 2, 3, 4, 5, 6, 7	37.N	6.W	24	N2NW4, S2SE4	* 160.00	_____	_____
Lewis and Clark								
16	1, 2, 3, 4, 5, 6, 7, 13, 15	22.N	7.W	32	NW4NW4, Sun Riverbed and related acreage	43.00	_____	_____
17	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	33	N2SE4, NE4SW4, Sun Riverbed and related acreage	138.00	_____	_____
Pondera								
18	1, 2, 3, 4, 5, 6, 7	28.N	4.W	4	Lots 1, 2, 3, 4, SE4NW4, SW4NE4, SW4SE4, S2SW4	509.43	_____	_____
19	1, 2, 3, 4, 5, 6, 7	28.N	4.W	5	Lots 3, 4	156.05	_____	_____

Tract	Stip	Tw	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
20	1, 2, 3, 4, 5, 6, 7, 9	28.N	4.W	16	All	* 640.00		
21	1, 2, 3, 4, 5, 6, 7, 9	28.N	5.W	28	W2SW4	80.00		
22	1, 2, 3, 4, 5, 6, 7	28.N	5.W	31	Lots 1, 2, 3, 4, E2W2, E2	656.16		
23	1, 2, 3, 4, 5, 6, 7	28.N	5.W	32	NW4, W2E2, N2SW4, SW4SW4	440.00		
24	2, 3, 4, 5, 6, 7, 22	28.N	8.W	29	NE4NE4	* 40.00		
25	2, 3, 4, 5, 6, 7, 22	28.N	8.W	32	NW4NW4	* 40.00		
26	2, 3, 4, 5, 6, 7, 22	28.N	8.W	36	All	* 640.00		
27	1, 2, 3, 4, 5, 6, 7, 8	29.N	4.W	31	Lots 3, 4, SE4, E2SW4	* 319.94		
28	1, 2, 3, 4, 5, 6, 7, 8	29.N	4.W	32	S2	* 320.00		
29	1, 2, 3, 4, 5, 6, 7, 8	29.N	4.W	33	S2	320.00		
30	1, 2, 3, 4, 5, 6, 7	29.N	4.W	36	All	640.00		
31	1, 2, 3, 4, 5, 6, 7, 12	29.N	5.W	16	All	* 640.00		
32	1, 2, 3, 4, 5, 6, 7	29.N	8.W	12	E2E2	160.00		
33	1, 2, 3, 4, 5, 6, 7	29.N	8.W	13	E2NE4	80.00		
34	1, 2, 3, 4, 5, 6, 7	29.N	8.W	36	All	640.00		
35	1, 2, 3, 4, 5, 6, 7, 8	30.N	1.W	31	Lot 1, NE4SE4, SW4SE4	* 118.91		
36	1, 2, 3, 4, 5, 6, 7, 8	30.N	1.W	34	SW4SE4	40.00		
37	1, 2, 3, 4, 5, 6, 7, 8, 10, 14, 15	30.N	2.W	1	Lots 1, 2, 3, 4, S2N2, S2 (subject to 70-16-201, MCA)	637.37		
38	1, 2, 3, 4, 5, 6, 7, 8	30.N	2.W	16	All	640.00		
39	1, 2, 3, 4, 5, 6, 7	30.N	2.W	30	Lots 3, 4	75.80		
40	1, 2, 3, 4, 5, 6, 7	30.N	2.W	36	All	640.00		
41	1, 2, 3, 4, 5, 6, 7, 9	30.N	3.W	5	Lots 3, 4, S2NW4, NE4SW4	* 201.66		
42	1, 2, 3, 4, 5, 6, 7	30.N	3.W	6	Lots 1, 2, 3, 4, S2NE4	238.37		
43	1, 2, 3, 4, 5, 6, 7	30.N	3.W	16	All	* 640.00		
44	1, 2, 3, 4, 5, 6, 7	30.N	3.W	25	S2SE4	80.00		
45	1, 2, 3, 4, 5, 6, 7, 19	30.N	3.W	36	All	* 640.00		
46	1, 2, 3, 4, 5, 6, 7	30.N	4.W	14	S2SW4	* 80.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
47	1, 2, 3, 4, 5, 6, 7	30.N	4.W	15	SE4SE4	* 40.00		
48	1, 2, 3, 4, 5, 6, 7, 11	30.N	4.W	22	NE4NE4	* 40.00		
49	1, 2, 3, 4, 5, 6, 7	30.N	4.W	23	NW4	* 160.00		
50	1, 2, 3, 4, 5, 6, 7	30.N	5.W	1	SW4	* 160.00		
51	1, 2, 3, 4, 5, 6, 7	30.N	5.W	3	Lot 4, SW4NW4	* 79.28		
52	1, 2, 3, 4, 5, 6, 7	30.N	5.W	4	Lot 1, SE4NE4, SE4	* 239.30		
53	1, 2, 3, 4, 5, 6, 7	30.N	5.W	9	E2NW4, W2NE4, SW4	* 320.00		
54	1, 2, 3, 4, 5, 6, 7	30.N	5.W	16	All	* 640.00		
55	1, 2, 3, 4, 5, 6, 7, 19	30.N	5.W	36	All	* 640.00		
56	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	1	Lots 1, 2, 3, 4, 5, 6 (subject to 70-16-201, MCA)	172.24		
57	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	11	Lot 1 (subject to 70-16-201, MCA)	6.04		
58	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	12	Lots 1, 2, 3, 4, 5 (subject to 70-16-201, MCA)	137.16		
59	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	13	Lots 1, 2 (subject to 70-16-201, MCA)	75.33		
60	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	14	Lot 1 (subject to 70-16-201, MCA)	11.42		
61	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	23	Lots 2, 3, 4, 5 (subject to 70-16-201, MCA)	* 106.29		
62	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	25	Lots 1, 2, 3, 4, 5, 6, 7 (subject to 70-16-201, MCA)	183.72		
63	1, 2, 3, 4, 5, 6, 7	30.N	6.W	31	W2SE4	* 80.00		
64	2, 3, 4, 5, 6, 7, 9, 15, 20	30.N	6.W	36	Lots 1, 2, 3, 4, S2N2, S2 (subject to 70-16-201, MCA)	586.15		
65	1, 2, 3, 4, 5, 6, 7, 19	30.N	7.W	35	S2S2	* 160.00		
66	1, 2, 3, 4, 5, 6, 7, 8	30.N	7.W	36	NW4NW4, S2N2, S2	520.00		
67	1, 2, 3, 4, 5, 6, 7	31.N	4.W	16	W2, NW4SE4, S2SE4, less 5 acres in SW4SE4	* 435.00		
68	1, 2, 3, 4, 5, 6, 7, 9, 19	31.N	4.W	36	All	* 640.00		
69	1, 2, 3, 4, 5, 6, 7, 8, 12, 15	31.N	5.W	16	Lots 1, 2, 3, 4, SE4SE4 (subject to 70-16-201, MCA)	140.49		
70	1, 2, 3, 4, 5, 6, 7, 19	31.N	5.W	36	All	* 640.00		
71	2, 3, 4, 5, 6, 7, 15, 20	31.N	6.W	36	Lot 1 (subject to 70-16-201, MCA)	5.26		
Powder River								
72	1, 2, 3, 4, 5, 6, 7, 8	8.S	45.E	36	All	640.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
Richland								
73	1, 2, 3, 4, 5, 6, 7, 13, 15	26.N	58.E	4	Missouri Riverbed and related acreage	112.00	_____	_____
74	1, 2, 3, 4, 5, 6, 7, 13, 15	26.N	58.E	5	Missouri Riverbed and related acreage	164.00	_____	_____
75	1, 2, 3, 4, 5, 6, 7, 13, 15	26.N	58.E	6	Missouri Riverbed and related acreage	41.00	_____	_____
Sheridan								
76	1, 2, 3, 4, 5, 6, 7	37.N	52.E	7	Lot 4, SE4SW4	78.54	_____	_____
77	1, 2, 3, 4, 5, 6, 7	37.N	52.E	18	Lot 1, NE4NW4	78.64	_____	_____
Teton								
78	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	4	Lots 1, 2, 3, 4, S2N2, S2	638.08	_____	_____
79	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	9	All	640.00	_____	_____
80	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	16	All	* 640.00	_____	_____
81	1, 2, 3, 4, 5, 6, 7	22.N	6.W	20	E2SE4	* 80.00	_____	_____
82	1, 2, 3, 4, 5, 6, 7	22.N	6.W	21	All	* 640.00	_____	_____
83	1, 2, 3, 4, 5, 6, 7	22.N	6.W	28	NW4, W2E2, N2SW4, SE4SW4	440.00	_____	_____
84	1, 2, 3, 4, 5, 6, 7	22.N	6.W	29	E2E2	* 160.00	_____	_____
85	1, 2, 3, 4, 5, 6, 7	22.N	6.W	32	E2E2	160.00	_____	_____
86	1, 2, 3, 4, 5, 6, 7	22.N	6.W	33	SW4NW4, E2W2	200.00	_____	_____
87	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	36	All	640.00	_____	_____
88	1, 2, 3, 4, 5, 6, 7	22.N	7.W	4	Lot 1, SE4NE4, E2SE4	157.43	_____	_____
89	1, 2, 3, 4, 5, 6, 7, 11	22.N	7.W	8	SW4SE4	40.00	_____	_____
90	1, 2, 3, 4, 5, 6, 7, 11	22.N	7.W	9	NW4NE4	* 40.00	_____	_____
91	1, 2, 3, 4, 5, 6, 7	22.N	7.W	13	NW4NE4	40.00	_____	_____
92	1, 2, 3, 4, 5, 6, 7, 12	22.N	7.W	16	All	640.00	_____	_____
93	1, 2, 3, 4, 5, 6, 7, 11	22.N	7.W	17	NE4NW4, SW4NW4, W2SW4	160.00	_____	_____
94	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	20	NW4NW4, SE4NW4, Sun Riverbed and related acreage	92.00	_____	_____
95	1, 2, 3, 4, 5, 6, 7	22.N	7.W	27	NW4SW4	40.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
96	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	34	NW4NW4, SE4NW4, N2SE4, NW4SW4, Sun Riverbed and related acreage	209.00		
97	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	35	N2SW4, Sun Riverbed and related acreage	96.00		
98	1, 2, 3, 4, 5, 6, 7, 10, 11, 13, 15	22.N	7.W	36	All	640.00		
99	1, 2, 3, 4, 5, 6, 7, 8	23.N	7.W	7	S2SE4, SE4SW4	120.00		
100	1, 2, 3, 4, 5, 6, 7	23.N	7.W	8	N2SE4, S2SW4	160.00		
101	1, 2, 3, 4, 5, 6, 7	23.N	7.W	14	S2NW4, SW4	240.00		
102	1, 2, 3, 4, 5, 6, 7	23.N	7.W	15	All	640.00		
103	1, 2, 3, 4, 5, 6, 7	23.N	7.W	16	All	640.00		
104	1, 2, 3, 4, 5, 6, 7	23.N	7.W	19	Lots 2, 3, SE4NW4, S2NE4, N2SE4, NE4SW4	325.66		
105	1, 2, 3, 4, 5, 6, 7, 11	23.N	7.W	20	SW4NW4, NW4SW4	80.00		
106	1, 2, 3, 4, 5, 6, 7, 9	23.N	7.W	22	E2	320.00		
107	1, 2, 3, 4, 5, 6, 7, 9	23.N	7.W	23	N2SW4	80.00		
108	1, 2, 3, 4, 5, 6, 7	23.N	7.W	25	SW4SW4	40.00		
109	1, 2, 3, 4, 5, 6, 7, 8	23.N	7.W	27	SE4NE4	40.00		
110	1, 2, 3, 4, 5, 6, 7	23.N	7.W	28	E2SE4	80.00		
111	1, 2, 3, 4, 5, 6, 7	23.N	7.W	33	E2E2	160.00		
112	1, 2, 3, 4, 5, 6, 7	23.N	7.W	35	N2N2	160.00		
113	1, 2, 3, 4, 5, 6, 7	23.N	7.W	36	All	* 640.00		
114	2, 3, 4, 5, 6, 7, 22	23.N	8.W	4	Lot 2, S2SE4	114.60		
115	2, 3, 4, 5, 6, 7, 22	23.N	8.W	5	Lot 1, SE4NE4	74.60		
116	2, 3, 4, 5, 6, 7, 22	23.N	8.W	9	E2W2, W2NE4	240.00		
117	2, 3, 4, 5, 6, 7, 22	23.N	8.W	12	SE4SW4	40.00		
118	2, 3, 4, 5, 6, 7, 22	23.N	8.W	13	NW4NW4, SW4SW4	80.00		
119	2, 3, 4, 5, 6, 7, 22	23.N	8.W	14	E2NE4, SE4SE4	120.00		
120	2, 3, 4, 5, 6, 7, 22	23.N	8.W	20	S2SE4	80.00		
121	2, 3, 4, 5, 6, 7, 22	23.N	8.W	21	NW4NE4, S2NE4, NE4SE4, SW4SE4, S2SW4	280.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
122	2, 3, 4, 5, 6, 7, 22	23.N	8.W	22	NW4SW4	40.00		
123	2, 3, 4, 5, 6, 7, 22	23.N	8.W	23	NE4NE4	40.00		
124	2, 3, 4, 5, 6, 7, 22	23.N	8.W	24	NW4NW4, NE4, N2SE4	280.00		
125	2, 3, 4, 5, 6, 7, 22	23.N	8.W	26	N2NW4, SW4NW4, N2SW4	* 200.00		
126	2, 3, 4, 5, 6, 7, 22	23.N	8.W	27	SE4NE4, SW4SE4, S2SW4	* 160.00		
127	2, 3, 4, 5, 6, 7, 22	23.N	8.W	28	N2NE4, SW4SW4	120.00		
128	2, 3, 4, 5, 6, 7, 22	23.N	8.W	32	NW4NE4, E2E2	200.00		
129	2, 3, 4, 5, 6, 7, 22	23.N	8.W	33	NW4NW4	40.00		
130	1, 2, 3, 4, 5, 6, 7, 9, 19	25.N	4.W	36	All	* 640.00		
131	1, 2, 3, 4, 5, 6, 7	25.N	5.W	16	All	640.00		
132	1, 2, 3, 4, 5, 6, 7, 19	25.N	5.W	36	All, less 2.29 acre patented ditch R/W	* 637.71		
133	1, 2, 3, 4, 5, 6, 7	25.N	6.W	2	W2SE4	80.00		
134	1, 2, 3, 4, 5, 6, 7, 12	25.N	6.W	8	W2NW4, N2S2	240.00		
135	1, 2, 3, 4, 5, 6, 7	25.N	6.W	11	W2NE4, SE4	240.00		
136	1, 2, 3, 4, 5, 6, 7	25.N	6.W	12	SW4	160.00		
137	1, 2, 3, 4, 5, 6, 7	25.N	6.W	13	All	640.00		
138	1, 2, 3, 4, 5, 6, 7	25.N	6.W	14	SE4NW4, NE4, NW4SE4, S2SE4, E2SW4	400.00		
139	1, 2, 3, 4, 5, 6, 7, 12	25.N	6.W	16	All	* 640.00		
140	1, 2, 3, 4, 5, 6, 7, 8, 12	25.N	6.W	18	SE4NW4, N2NE4, SW4NE4	160.00		
141	1, 2, 3, 4, 5, 6, 7	25.N	6.W	19	Lots 3, 4, W2SE4, E2SW4	238.80		
142	1, 2, 3, 4, 5, 6, 7, 8	25.N	6.W	20	NE4SE4	40.00		
143	1, 2, 3, 4, 5, 6, 7	25.N	6.W	21	N2S2	* 160.00		
144	1, 2, 3, 4, 5, 6, 7	25.N	6.W	22	SE4NW4, SW4NE4, NW4SE4, N2SW4	* 200.00		
145	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	29	SE4, Teton Riverbed and related acreage	162.00		
146	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	30	Lots 1, 2, 3, Teton Riverbed and related acreage	120.56		
147	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	34	S2NE4, S2, Teton Riverbed and related acreage	406.00		
148	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	36	All	* 640.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
149	1, 2, 3, 4, 5, 6, 7, 19	26.N	5.W	16	All	* 640.00		
150	1, 2, 3, 4, 5, 6, 7	26.N	5.W	36	All	* 640.00		
151	1, 2, 3, 4, 5, 6, 7, 8	26.N	6.W	7	Lot 2	37.15		
152	1, 2, 3, 4, 5, 6, 7	26.N	6.W	15	S2NW4, SW4NE4, NW4SW4	* 160.00		
153	1, 2, 3, 4, 5, 6, 7, 11	26.N	6.W	16	All	* 640.00		
154	1, 2, 3, 4, 5, 6, 7, 10	26.N	6.W	22	SW4	* 160.00		
155	1, 2, 3, 4, 5, 6, 7	26.N	6.W	26	SW4SE4	* 40.00		
156	1, 2, 3, 4, 5, 6, 7, 10	26.N	6.W	27	NW4, W2SW4	240.00		
157	1, 2, 3, 4, 5, 6, 7	26.N	6.W	28	NE4SE4, S2SE4	120.00		
158	1, 2, 3, 4, 5, 6, 7	26.N	6.W	29	S2NW4, N2SW4	160.00		
159	1, 2, 3, 4, 5, 6, 7	26.N	6.W	30	Lot 4, SE4NE4, N2SE4, SE4SW4, S2SE4	279.59		
160	1, 2, 3, 4, 5, 6, 7, 11	26.N	6.W	32	NE4NE4	40.00		
161	1, 2, 3, 4, 5, 6, 7	26.N	6.W	33	NW4, W2NE4	240.00		
162	1, 2, 3, 4, 5, 6, 7, 8, 19	26.N	6.W	36	All	* 640.00		
163	1, 2, 3, 4, 5, 6, 7	26.N	7.W	5	Lot 4, S2NW4, NE4SW4	166.58		
164	1, 2, 3, 4, 5, 6, 7, 8	26.N	7.W	11	SW4NW4, NW4SE4, N2SW4	* 160.00		
165	1, 2, 3, 4, 5, 6, 7	26.N	7.W	15	NE4NW4, S2NW4, SW4NE4	160.00		
166	1, 2, 3, 4, 5, 6, 7	26.N	7.W	16	All	640.00		
167	1, 2, 3, 4, 5, 6, 7	26.N	7.W	25	S2S2	160.00		
168	1, 2, 3, 4, 5, 6, 7	26.N	7.W	26	SE4SE4	40.00		
169	1, 2, 3, 4, 5, 6, 7	26.N	7.W	32	N2NE4, SE4NE4, NE4SW4	160.00		
170	1, 2, 3, 4, 5, 6, 7	26.N	7.W	33	NW4NW4, NW4SW4	80.00		
171	1, 2, 3, 4, 5, 6, 7	26.N	7.W	35	N2NE4	80.00		
172	1, 2, 3, 4, 5, 6, 7, 12	26.N	7.W	36	All	640.00		
173	1, 2, 3, 4, 5, 6, 7	27.N	5.W	6	Lots 1, 2, 3, 4, 5, 6, SE4NW4, S2NE4, NW4SE4, NE4SW4	* 460.00		
174	1, 2, 3, 4, 5, 6, 7	27.N	6.W	7	Lots 2, 3, 4	* 112.74		
175	1, 2, 3, 4, 5, 6, 7	27.N	7.W	7	Lot 2, SE4NW4, N2SE4	* 159.02		
176	1, 2, 3, 4, 5, 6, 7	27.N	7.W	8	SW4NW4, S2S2, NW4SW4	* 240.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
177	1, 2, 3, 4, 5, 6, 7	27.N	7.W	9	E2SE4	* 80.00	_____	_____
178	1, 2, 3, 4, 5, 6, 7	27.N	7.W	10	SW4NW4, NW4SW4	* 80.00	_____	_____
179	1, 2, 3, 4, 5, 6, 7	27.N	7.W	13	NW4NW4, SE4SE4, S2SW4	* 160.00	_____	_____
180	1, 2, 3, 4, 5, 6, 7	27.N	7.W	14	NE4NE4, S2NE4, NW4SE4, SE4SE4, NE4SW4, SW4SW4	* 280.00	_____	_____
181	1, 2, 3, 4, 5, 6, 7	27.N	7.W	15	SE4NW4, NW4NE4, SW4SE4, E2SW4	* 200.00	_____	_____
182	1, 2, 3, 4, 5, 6, 7	27.N	7.W	16	All	640.00	_____	_____
183	1, 2, 3, 4, 5, 6, 7	27.N	7.W	17	S2N2, S2SE4, SW4SW4	* 280.00	_____	_____
184	1, 2, 3, 4, 5, 6, 7	27.N	7.W	18	S2NE4, SE4SE4	* 120.00	_____	_____
185	1, 2, 3, 4, 5, 6, 7	27.N	7.W	19	Lots 3, 4, SE4NW4, N2NE4, SW4NE4, E2SW4	319.20	_____	_____
186	1, 2, 3, 4, 5, 6, 7	27.N	7.W	26	SW4SW4	40.00	_____	_____
187	1, 2, 3, 4, 5, 6, 7, 8	27.N	7.W	30	Lot 4	* 38.79	_____	_____
188	1, 2, 3, 4, 5, 6, 7	27.N	7.W	32	S2NW4, NW4SE4, NW4SW4	160.00	_____	_____
189	1, 2, 3, 4, 5, 6, 7	27.N	7.W	33	SE4NE4	40.00	_____	_____
190	1, 2, 3, 4, 5, 6, 7	27.N	7.W	34	S2NW4, N2NE4, SW4NE4	* 200.00	_____	_____
191	1, 2, 3, 4, 5, 6, 7	27.N	7.W	35	NW4SW4, S2SW4	120.00	_____	_____
192	1, 2, 3, 4, 5, 6, 7	27.N	7.W	36	All	* 640.00	_____	_____
Toole								
193	1, 2, 3, 4, 5, 6, 7	30.N	1.E	2	Lots 1, 2, S2NE4	* 159.06	_____	_____
194	1, 2, 3, 4, 5, 6, 7	31.N	1.E	4	Lots 1, 2, S2NE4	* 159.27	_____	_____
195	1, 2, 3, 4, 5, 6, 7	31.N	1.E	16	All	* 640.00	_____	_____
196	1, 2, 3, 4, 5, 6, 7	31.N	1.E	26	NE4	160.00	_____	_____
197	1, 2, 3, 4, 5, 6, 7	31.N	1.E	36	All	* 640.00	_____	_____
198	1, 2, 3, 4, 5, 6, 7	32.N	1.E	9	SW4	160.00	_____	_____
199	1, 2, 3, 4, 5, 6, 7	32.N	1.E	10	E2	320.00	_____	_____
200	1, 2, 3, 4, 5, 6, 7	32.N	1.E	14	N2	320.00	_____	_____
201	1, 2, 3, 4, 5, 6, 7	32.N	1.E	16	All	* 640.00	_____	_____
202	1, 2, 3, 4, 5, 6, 7	32.N	1.E	33	SE4	* 160.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
203	1, 2, 3, 4, 5, 6, 7	34.N	1.E	13	NW4	* 160.00		
204	1, 2, 3, 4, 5, 6, 7	34.N	1.E	16	All	640.00		
205	1, 2, 3, 4, 5, 6, 7	34.N	1.E	36	All, below the base of the Kootenai formation	* 640.00		
206	1, 2, 3, 4, 5, 6, 7	34.N	2.E	5	Lots 1, 2, 3, 4, S2N2, S2, below the base of the Rierdon formation	639.68		
207	1, 2, 3, 4, 5, 6, 7, 19	34.N	2.E	9	All, below the base of the Madison formation	* 640.00		
208	1, 2, 3, 4, 5, 6, 7	34.N	2.E	16	All, below the base of the Rierdon formation	* 640.00		
209	1, 2, 3, 4, 5, 6, 7	35.N	1.E	2	SW4	160.00		
210	1, 2, 3, 4, 5, 6, 7	35.N	1.E	3	Lots 1, 2, S2NE4, SE4	323.10		
211	1, 2, 3, 4, 5, 6, 7	35.N	1.E	10	NE4	160.00		
212	1, 2, 3, 4, 5, 6, 7	35.N	1.E	11	W2	320.00		
213	1, 2, 3, 4, 5, 6, 7	35.N	1.E	24	N2, SE4	480.00		
214	1, 2, 3, 4, 5, 6, 7	35.N	1.E	25	NE4	* 160.00		
215	1, 2, 3, 4, 5, 6, 7	35.N	2.E	31	NE4	160.00		
216	1, 2, 3, 4, 5, 6, 7, 8	36.N	1.E	18	Lots 1, 2, 3, E2SW4	176.00		
217	1, 2, 3, 4, 5, 6, 7	36.N	1.E	19	Lot 4, S2SE4, SE4SW4	153.07		
218	1, 2, 3, 4, 5, 6, 7	36.N	1.E	20	SE4NW4, SW4NE4, SE4, E2SW4	320.00		
219	1, 2, 3, 4, 5, 6, 7, 19	36.N	1.E	30	Lots 1, 2, E2NW4, NE4	306.26		
220	1, 2, 3, 4, 5, 6, 7	36.N	1.E	34	W2	320.00		
221	1, 2, 3, 4, 5, 6, 7, 8	37.N	1.E	16	All	640.00		
222	1, 2, 3, 4, 5, 6, 7	31.N	1.W	3	S2	* 320.00		
223	1, 2, 3, 4, 5, 6, 7	31.N	1.W	15	SE4	160.00		
224	1, 2, 3, 4, 5, 6, 7, 16	31.N	1.W	16	All	* 640.00		
225	1, 2, 3, 4, 5, 6, 7	31.N	1.W	22	NE4	160.00		
226	1, 2, 3, 4, 5, 6, 7, 8, 10, 14, 15	31.N	1.W	36	Lots 1 thru 9, N2, NE4SE4, NW4SW4 (subject to 70-16-201, MCA)	* 608.88		
227	1, 2, 3, 4, 5, 6, 7, 17	31.N	2.W	9	Highway tract in W2W2	14.56		
228	1, 2, 3, 4, 5, 6, 7, 17	31.N	2.W	29	Highway tract in N2NW4, SW4NW4	9.70		
229	1, 2, 3, 4, 5, 6, 7, 17	31.N	2.W	30	Highway tract in SE4NE4, E2SE4, SW4SE4	9.70		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
230	1, 2, 3, 4, 5, 6, 7, 8, 10, 14, 15, 19	31.N	2.W	36	Lots 1 thru 19, NE4NE4, W2SW4, less 9.18 acres in Lots 1, 9 (subject to 70-16-201, MCA)	* 537.61		
231	1, 2, 3, 4, 5, 6, 7, 8	31.N	3.W	36	All	640.00		
232	1, 2, 3, 4, 5, 6, 7	32.N	1.W	22	N2	* 320.00		
233	1, 2, 3, 4, 5, 6, 7	32.N	1.W	28	SE4	* 160.00		
234	1, 2, 3, 4, 5, 6, 7, 11, 18	32.N	2.W	20	N2NE4, less 12.06 acres in N2NE4	* 67.94		
235	1, 2, 3, 4, 5, 6, 7, 21	32.N	2.W	21	SW4NE4, N2SE4, SE4SE4, NE4SW4	* 200.00		
236	1, 2, 3, 4, 5, 6, 7, 21	32.N	2.W	27	NW4SE4	* 40.00		
237	1, 2, 3, 4, 5, 6, 7, 18	32.N	2.W	34	W2NE4	* 80.00		
238	1, 2, 3, 4, 5, 6, 7, 9	32.N	2.W	36	All	640.00		
239	1, 2, 3, 4, 5, 6, 7	32.N	3.W	3	Lot 4, S2NW4, NE4SW4	* 143.80		
240	1, 2, 3, 4, 5, 6, 7	32.N	3.W	6	Lot 7	* 32.31		
241	1, 2, 3, 4, 5, 6, 7	32.N	3.W	7	Lot 1	* 32.20		
242	1, 2, 3, 4, 5, 6, 7	32.N	3.W	16	All	* 640.00		
243	1, 2, 3, 4, 5, 6, 7	32.N	3.W	27	W2	* 320.00		
244	1, 2, 3, 4, 5, 6, 7	32.N	3.W	36	All	640.00		
245	1, 2, 3, 4, 5, 6, 7	32.N	4.W	1	S2SE4	* 80.00		
246	1, 2, 3, 4, 5, 6, 7	32.N	4.W	2	SW4NW4, NW4SW4	* 80.00		
247	1, 2, 3, 4, 5, 6, 7	32.N	4.W	3	Lots 3, 4, S2N2, N2S2	* 357.10		
248	1, 2, 3, 4, 5, 6, 7	32.N	4.W	4	Lots 1, 2, S2NE4	* 116.04		
249	1, 2, 3, 4, 5, 6, 7, 18	32.N	4.W	12	NE4NE4	* 40.00		
250	1, 2, 3, 4, 5, 6, 7	32.N	4.W	16	All	640.00		
Valley								
251	1, 2, 3, 4, 5, 6, 7, 9	30.N	37.E	36	All	* 640.00		
252	1, 2, 3, 4, 5, 6, 7, 8	30.N	38.E	16	All	* 640.00		
253	1, 2, 3, 4, 5, 6, 7	30.N	38.E	22	E2	* 320.00		
254	1, 2, 3, 4, 5, 6, 7	30.N	38.E	23	S2	320.00		
255	1, 2, 3, 4, 5, 6, 7	30.N	38.E	26	W2	320.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acre
256	1, 2, 3, 4, 5, 6, 7	31.N	38.E	36	All	640.00	_____	_____
257	1, 2, 3, 4, 5, 6, 7	31.N	39.E	1	Lots 1, 2, S2NE4, S2	480.06	_____	_____
258	1, 2, 3, 4, 5, 6, 7	31.N	39.E	11	All	640.00	_____	_____
259	1, 2, 3, 4, 5, 6, 7	31.N	39.E	15	All	640.00	_____	_____
260	1, 2, 3, 4, 5, 6, 7	31.N	39.E	16	All	640.00	_____	_____
261	1, 2, 3, 4, 5, 6, 7	31.N	39.E	21	NE4, W2SE4	240.00	_____	_____

* Part or all of tract is not state-owned surface

SUMMARY BY LESSOR

Department of Natural Resources & Conservation	75,084.07	258
Department of Transportation	33.96	3

Total Acres for Lease Sale 75,118.03

Total Tracts for Lease Sale 261

Additional lease stipulations are listed on the following pages. The STIP column on the lease sale list identifies which stipulations will be attached to each tract.

Sight drafts will not be accepted. The State Board of Land Commissioners reserves the right to reject any and all bids. All payments are due within ten days after the date of sale.

Individuals with disabilities needing assistance or special services, please call Julie David at (406) 444-4576 at least 1 week prior to the sale.

STATE BOARD OF LAND COMMISSIONERS

Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Should the lessee produce, save, and market in commercial quantities any gases other than natural hydrocarbon gas, the lessee shall make monthly reports to the lessor of that production and sale of the gas as provided in paragraph 25, above. The royalty for such gas sold shall be calculated at the point of sale, and shall not be less than the fair market value of the product at that location.
- 8 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 9 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.

Stipulations

- 13 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 14 The State, as a riparian owner or as a navigable waterway owner, may have an ownership claim to river/lake/reservoir bed(s) and related acreage in this section. Upon completion of a successful well, where river, lake, or reservoir title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R. Civ. P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 15 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department. If necessary, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 16 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well(s) and any existing facilities. The lessee may not enter the well(s) until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation. The(se) well(s) must be returned to commercial production or plugged and the well site(s) reclaimed within 6 months from the effective date of this lease.
- 17 No surface occupancy shall be allowed on any portion of this tract, which is indicated as right-of-way on the official highway plans on file at the Department of Transportation in Helena, Montana, without prior written approval from TLMD.
- 18 Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
- 19 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 20 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.
- 21 No surface occupancy shall be allowed on this tract.

Stipulations

- 22 This lease is located within the Rocky Mountain Front area established under federal legislation removing mineral leasing and development on federal fee title lands, and federal minerals and has been identified as environmentally sensitive. The Rocky Mountain Front area is a crucial fish or wildlife area or corridor; has FWP owned surface rights; has an existing or is in the process of having conservation easements established and has important recreational value to the citizens of Montana. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners and notify the Director of Fish, Wildlife and Parks describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
- 1) If the lessee proposes an activity that does not entail any significant surface disturbance (not in excess of 1 well pad/640 acres), the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA). As part of the MEPA process, DNRC will provide for an on-the-ground consultation with FWP, and an opportunity for public comment on the proposed activity. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in three major daily publications including Missoula, Great Falls and Helena; legal notices to those non-daily papers in the affected counties, and detailed notification of landowners who own the surface rights, or directly adjacent rights, who would be impacted by development.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance (in excess of 1 well pad/640 acres), an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991, and any successor thereto. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans, and new data concerning climate change, private lands conservation efforts, and fish and wildlife distribution and migration patterns. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

Trust Land Management Division



BRIAN SCHWEITZER, GOVERNOR

1625 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074
TELEFAX NUMBER (406) 444-2684

PO BOX 201601
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: June 7, 2011 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the date of the June 2011 Oil and Gas Lease Sale has been set for **TUESDAY, JUNE 7, 2011**, at 9:00 A.M. in the auditorium of the Department of Transportation building at 2701 Prospect Avenue, Helena, Montana, east of the interstate highway. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in June is 5:00pm on March 22, 2011. Applications must be received in this office by that date. If you have any questions, please contact me at j david@mt.gov or (406) 444-4576.

Julie David, Supervisor
Mineral Leasing Section
Minerals Management Bureau